



FEEL THE WIND. THINK CLEAN.™

February 20, 2006

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, N.E.,
Washington, D. C. 20426

Dear Secretary:

Enclosed please find an original and fourteen copies of UPC Vermont Wind's FERC Form 556: Certification of Qualifying Facility Status for an Existing or a Proposed Small Power Production or Cogeneration Facility. UPC Vermont Wind, LLC will be the owner and operator of the proposed 26 turbine, 52 MW Sheffield Wind Farm in Sheffield and Sutton, Vermont.

Sincerely,

A handwritten signature in black ink, reading 'Paul Gayer', is placed over a rectangular grey background.

UPC WIND MANAGEMENT, LLC
WWW.UPCWIND.COM

107 EASTERN AVENUE, SUITE 10
ST. JOHNSBURY, VT 05819

TELEPHONE 802.748.8395
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**CERTIFICATION OF QUALIFYING FACILITY STATUS FOR AN EXISTING
OR A PROPOSED SMALL POWER PRODUCTION**

Part A: General Information

1a. The applicant's full name is: UPC Vermont Wind, LLC.

This filing is submitted for purposes of self-certification under Section 292.207(a)(1)

1b. The applicant's full address is:

107 Eastern Avenue, Suite 10
St. Johnsbury, VT 05819

1c. The owner and operator of the proposed facility is UPC Vermont Wind, LLC. UPC Vermont Wind is a wholly owned subsidiary of Vermont Wind Partners, LLC. None of the present partners are utilities or utility holding companies. Once the project receives its requisite permits, and obtains financing, UPC Vermont Wind, LLC will continue as an equity participant, and will serve as the project operator.

1d. Signature of authorized individual evidencing accuracy and authenticity of information provided by applicant:



Signed by:

2. Address all communications regarding the filed information to:

UPC Vermont Wind, LLC
107 Eastern Avenue, Suite 10
St. Johnsbury, VT 05819
(802) 467-8402
Attn: President

With a copy to:

UPC Wind Management, LLC
100 Wells Ave., Suite 201
Newton, MA 0459
(978) 579-8980

3a. Location of facility to be certified:

State: Vermont
County: Caledonia
City or town: Sheffield and Sutton

3b. The electric utilities that are contemplated to transact with the facility include:

- a. Vermont Electric Power Company (VELCO)
Services Provided: Interconnection at 34.5kV with VELCO's existing St. Johnsbury-Irasburg 115kV line.
- b. Washington Electric Cooperative
Services Provided: Purchase of at least 2 MW of project output, with an option to purchase an additional 2 MW.
- c. Vermont Electric Cooperative
Service Provided: Potential purchase of energy

4a. The principal components of the facility:

The project is a wind farm that will consist of up to 26 wind turbines (Gamesa G87 or a comparable machine from the same or a different manufacturer), with a nameplate capacity of up to 2 MW each. Each turbine will have an associated transformer to which a 34.5 kV underground and overhead electrical collector system will be attached. This collector system will transfer the power, via a new substation, to VELCO's St. Johnsbury – Irasburg 115 kV line

4b. Maximum gross and Maximum net electric power production:

Based on estimates of wind speed, the expected gross annual energy production of the Project will be 194,100 MWh on average. The net annual electric power production will be approximately 147,600 MWh on average. This estimate accounts for blade icing/fouling, cold temperature shutdown, turbine availability, array losses, high wind factors, electrical losses, and a margin for uncertainty.

4c. Expected installation and operation dates: Installation is expected to begin in 2007 and to be completed by 2008.

4d. The primary, and sole, energy input is wind. The net annual capacity factor is expected to be 30-35%.

5. Fossil fuel input: There is no energy input of fossil fuel.

6. Other characteristics bearing on qualifying status:

The producer believes that the use of wind as a power source is the basis for the project's status as a Qualifying Facility.

Part B: Description of the Small Power Production Facility

7. Annual energy input of fossil fuel: There will be zero fossil fuel use.

8. Non-eligible facilities located within one mile: None.

Part C: Description of the Cogeneration Facility

Does Not Apply